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DP320

‘Enhanced MAP & Manufacturer DCC reporting’

Modification Report

Version 0.1

13 April 2026



About this document

This document is a Modification Report. It currently sets out the background, issue and progression timetable for this modification, along with any relevant discussions, views and conclusions. This document will be updated as this modification progresses.

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1. Summary

This proposal has been raised by Bradley Baker from the Data Communications Company (DCC).

[MP181 'Meter Asset Provider and Device Manufacturer access to asset related data held by the DCC'](#) was implemented as part of the [November 2022 Smart Energy Code \(SEC\) Release](#). MP181 introduced a service that discloses asset-related Data reporting to Meter Asset Providers (MAP) and Manufacturers that choose to use and pay for the service.

Following the introduction of the datasets and subsequent three-year period of report production, the DCC, working with DCC Users, would like to enhance the datasets and introduce a separate governance mechanism in order to make any future changes. The DCC believe the proposed changes could lead to a better understanding of MAP and Manufacturer Device portfolios, as well as a more streamlined governance process for future updates. The DCC believe that SEC Section H 'DCC Services' will need to be updated to facilitate any proposed changes.

Any associated costs with this modification are yet to be determined, and a relevant SEC implementation will be identified as the modification progresses.

2. Issue

What are the current arrangements?

[MP181 'Meter Asset Provider and Device Manufacturer access to asset related data held by the DCC'](#) was implemented as part of the [November 2022 SEC Release](#). MP181 introduced a service that discloses asset-related Data reporting to MAPs and Manufacturers that choose to use and pay for the service. This Data is requested on a monthly or quarterly basis, or also as an ad hoc request (limited to one request per month) at the discretion of the Party. MP181 also established an Explicit Charging metric that is used exclusively by the MAPs and Manufacturers who receive the reports on the Devices they either own or have manufactured. These reports contain the agreed datasets, which ensures costs are passed on to the benefitting subscribers.

What is the issue?

After three years of successful operation and ongoing engagement with MAPs, the DCC, working alongside MAPs and Manufacturers, believe there is a need to introduce an expanded dataset, which would require updates to the SEC.

Additionally, the DCC must raise a SEC modification each time they wish to change and update the existing reporting datasets for MAPs and Manufacturers. The DCC believe there is a need to establish a SEC required document with its own governance process in order to make efficient future changes to these datasets.

What is the impact this is having?

If the proposed changes to the MP181 reporting datasets were made, this Data could aid MAPs and Manufacturers in triaging non-communicating Devices, supporting them to assess options to

remediate accordingly at the lowest possible cost. An example of this could be a MAP identifying a solution that does not require a site visit and subsequent consumer disturbance. In addition, this will also look to positively impact performance towards Guaranteed Standards of Performance (GSoP) obligations.

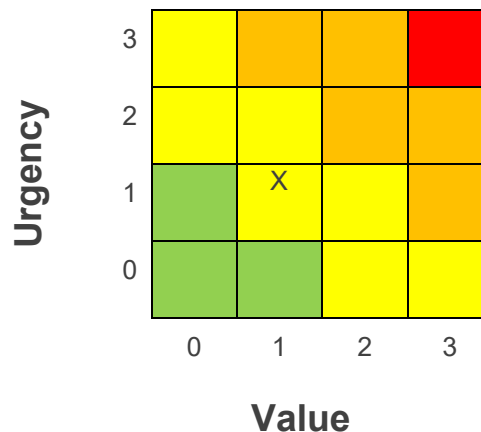
If a SEC required document were to be established to update MAP and Manufacturers reporting datasets, this could prevent unnecessary SEC modifications and allow for a faster and more efficient governance process when updating these datasets.

Impact on consumers

There is a potential for a reduction in unnecessary meter removals if the proposed enhanced datasets allow for MAPs and Manufacturers to better understand their Device portfolios.

What is the priority of this modification?

This modification has a priority score of medium. This rating is based on the following factors:



This rating is based on potential benefits identified which may impact Legal & Regulatory Compliance, Operational Performance and Consumer Benefits.

Please refer to Appendix 3 for a full breakdown of how the priority score was calculated.

3. Assessment of the proposal

Sub-Committee input

SECAS will engage the Chairs from the Operations Group (OPSG), the Technical Architecture and Business Architecture Sub-Committee (TABASC), the Security Sub-Committee (SSC), the Privacy Sub-Committee (PSC), the Performance Assurance Board (PAB) and the Smart Metering Key Infrastructure Policy Management Authority (SMKI PMA) to confirm what input is required from these forums. SECAS believes the following Sub-Committees will need to provide the following input to this modification:

Sub-Committee input	
Sub-Committee	Input sought
OPSG	The SEC Change team will seek input from the OPSG in relation to the implementation of a new SEC required document and any potential impacts.
PAB	No input required.
PSC	No input required.
SMKI PMA	No input required.
SSC	No input required.
TABASC	No input required.

Appendix 1: Progression timetable

Timetable	
Event/Action	Date
Draft Proposal raised	14 Apr 2026
<i>Presented to the Change Sub-Committee (CSC) for initial comment</i>	21 Apr 2026
<i>CSC converts Draft Proposal to Modification Proposal</i>	21 Apr 2026
<i>Modification discussed with the Operations Group (OPSG)</i>	12 May 2026
<i>Modification discussed with the Working Group</i>	3 Jun 2026
<i>Refinement Consultation</i>	3 Jun 2026 – 24 Jun 2026
<i>Modification discussed with the Working Group</i>	1 Jul 2026
<i>Modification Report approved by CSC</i>	21 Jul 2026
<i>Modification Report Consultation</i>	22 Jul 2026 – 12 Aug 2026
<i>Change Board Vote</i>	26 Aug 2026

Italics denote planned events that could be subject to change

Appendix 2: Glossary

This table lists all the acronyms used in this document and the full term they are an abbreviation for.

Glossary	
Acronym	Full term
CSC	Change Sub-Committee
DCC	Data Communications Company
GSoP	Guaranteed Standards of Performance
MAP	Meter Asset Provider
OPSG	Operations Group
PAB	Performance Assurance Board

Glossary	
Acronym	Full term
PSC	Privacy Sub-Committee
SEC	Smart Energy Code
SMKI PMA	Smart Metering Key Infrastructure Policy Management Authority
SSC	Security Sub-Committee
TABASC	Technical Architecture & Business Architecture Sub-Committee

Appendix 3: Prioritisation Matrix

Prioritisation Matrix ¹							
Legal & regulatory compliance ⁱ	Operational performance ⁱⁱ	Cost benefit ⁱⁱⁱ	Consumer impact ^{iv}	Security impacts ^v	Value	Urgency	Priority
1	1	0	1	0	1	1	Medium

Legal & Regulatory Compliance – The DCC are proposing the introduction of a SEC required document to better manage and facilitate any future proposed changes to this reporting dataset. This could result in fewer SEC modifications needed in the future.

Operational Performance – MAPs and Manufacturers could potentially use the enhanced datasets to better understand their Device Portfolios, possibly leading to more streamlined and efficient operational processes.

Consumer Benefit – If MAPs and Manufacturers are enabled to streamline and enhance operational performance, there is a potential for consumers to benefit. An example of this would be a reduction in the number of unnecessary meter removals.

ⁱ Ensure that Parties (including the DCC) meet the obligations of all relevant laws, regulations and licence obligations

ⁱⁱ Deliver performance improvements enhancing speed, quality, costs, flexibility and dependability

ⁱⁱⁱ Realise financial benefits compared to the cost of the change and the impact of doing nothing

^{iv} Meet or enhance consumer and end user needs and expectations through offering better services

^v Deliver or enhance the smart metering security arrangements or reduce the risk of a security incident arising

¹ The impact or improvement in each area is measured on a 0-1-2-3 rating system, where 0 is equal to no expected impact or improvement and 3 is equal to a major expected impact or improvement.